

Basic Technical	Data	l		
nominal electrical output			600	kW
maximum heat output ¹⁾			699	kW
load	50	75	100	%
maximum heat output	410	552	699	kW
fuel input	786	1106	1433	kW
electrical efficiency	38,2	40,7	41,9	%
heat efficiency	52,1	49,9	48,7	%
total efficiency (fuel utilization)	90,3	90,6	90,6	%
gas consumption	83	117	152	m³/hr

The Basic Technical Data are applicable for the standard conditions pursuant to the "Technical instructions" document.

The minimum permanent electrical output must not drop below 50 % of the nominal output.

Gas consumption is expressed under the invoicing conditions (15°C, 101.325 kPa).

Gas consumption tolerance, or fuel input tolerance, at 100% load is +5%.

Tolerances of other parameters are mentioned in "Technical Instructions-Validity of Technical Data" document.

1) Maximum heat output is a sum of heat outputs of secondary circuit with exhaust gas cooled to 120°C and aftercooler circuit

Observance of Emission Limits

emissions 1)	CO	NOx	
with 5% of O₂ in exhaust gases	300	500	mg/Nm ³

1) Mentioned emission values of NOx are possible to decrease down to $100 {\rm mg/Nm^3}$ (an option).

Generator

type	MJB 400	LC4
producer	MARE	LLI
cos φ	0,8/1,0	
efficiency in the working point	96,8	%
voltage	400	V
frequency	50	Hz

Engine

type	TCG 201	6 V12 C
producer	MW	′M
number of cylinders	12	
arrangement of cylinders	V	
bore × stroke	132/160	mm
displacement	26	dm^3
compression ratio	12 : 1	
speed	1500	rpm
nominal oil consumption	0,2	g/kWh
max. engine output	620	kW

TCG2016V12C 400V natural gas; 24.11.2016

Thermal System

Secondary Circuit

heat carrier	water	
circuit's heat output	658	kW
nominal water temperature, input / output	70/90	°C
nominal temperature drop	20	°C
return water temperature, min / max	40/70	°C
nominal flow rate	7,9	kg/s
max. working pressure	600	kPa
allowed operation over-pressure on connecting flanges 1)	450	kPa
min. pressure in system	100	kPa
water volume in CHP unit circuit	80	dm ³
pressure reserve of pump for covering pressure losses outside container	50	kPa

¹⁾ highest allowed over-pressure created by connected system to secondary circuit in place of connecting flanges.

Primary Circuit

heat carrier		water + ethylene glycol	
ethylene glycol's concentration	35	%	
circuit's heat output	658	kW	
max. working pressure	300	kPa	
water volume in CHP unit circuit	660	dm ³	



Aftercooler Circuit 1)

heat carrier	water + ethylene glycol	
ethylene glycol's concentration	35	%
circuit's heat output	40	kW
coolant temperature (outlet from CHP unit – informative)	44,0	°C
coolant temperature (inlet into CHP unit) max	40,0	°C
nominal flow rate	2,7	kg/s
max. working pressure	300	kPa
water volume in CHP unit circuit	95	dm^3

¹⁾ Parameters are valid if the dry cooler (optional) is part of delivery

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Fue	21. Y	Ga	SI	m	eı

low heat value	34	MJ/m ³
min. methane number	80	
gas pressure	8 ÷ 15	kPa
max. pressure change under varying consumption	10	%
max. gas temperature	35	°C

Combustion and Ventilation Air

unused heat removed by the ventilation air	43	kW
amount of combustion air	2490	Nm³/hr
outdoor air temperature, min / max	-20/35	°C
max. air temperature at the outlet flange	50	°C

Exhaust Gas and Condensate Outlet

amount of exhaust gases	2577	Nm ³ /hr
exhaust gas temperature, nominal / max	120/150	°C
max. back-pressure of exhaust gases downstream the CHP unit flange	10	mbar
speed of exhaust gases at the outlet (DN 300)	14,6	m/s

Lubricant Charges

amount of lubrication oil in the engine	70	dm ³
volume of engine additional oil tank	260	dm ³
replenishment oil tank volume	300	dm ³

Noise Parameters

CHP unit in 10 m from container	76	dB(A)
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Electrical Parameters		
nominal voltage	230/400	V
nominal frequency	50	Hz
power factor ¹⁾	0,87	
nominal current at cos φ=0.8	1000	Α
generator circuit breaker	NS1000 H 3P	
short-circuit resistance of switchboard R1	35	kA
short-circuit resistance of switchboards R2, R3, R4 and R5	10	kA
contribution of the actual source to the short-circuit current	< 10	kA
protection of power switchboard R1 closed/open	IP 31/00	
protection of control switchboard R2 closed/open	IP 31/00	
protection of frequency changers' switchboard R3 closed/open	IP 31/00	
protection of engine switchboard R4 closed/open	IP 31/00	
protection of cooling switchboard R5 closed/open	IP 66/00	
recommended superior protection	1250	Α
recommended connection cable ²⁾ (I< 50m, at t<35°C)	3×NYY (3×240+120)	

¹⁾ Power factor adjustable from 0,87C ÷ 1 ÷ 0,87L (range from 0.87C ÷ 1 must be verified according to the various types of generators).

Operation of the generator with a power factor of less than 0.95 causes a power limitation sets the following table:

power factor [-]	1	0,95	0,87
output [% Pnom]	100	100	98

²⁾ The stated cables are for information only. A check calculation for temperature rise and voltage drop must be made according to the actual length, placement and type of the cable (maximum allowed voltage drop is 10 V)

Colour Version

engine and generator, internal parts of unit	RAL 5010 (blue)
container	RAL 5013 (blue)

L = inductive load - overexcited

C = capacitive load - underexcited



Unit Dimensions and Weights

total length	13000	mm
total width	3000	mm
height total / transport	8000 / 3000	mm
service weight of the entire CHP unit	27100	kg

Caution

Manufacturer reserves the right to alter this document and the linked source materials.

