

<b>Basic Technical</b>	Data	l		
nominal electrical output			1200	kW
maximum heat output 1)			1283	kW
load	50	75	100	%
maximum heat output	742	1013	1283	kW
fuel input	1519	2152	2790	kW
electrical efficiency	39,5	41,8	43,0	%
heat efficiency	48,8	47,1	46,0	%
total efficiency (fuel utilization)	88,3	88,9	89,0	%
gas consumption	234	331	429	Nm³/hr

The Basic Technical Data are applicable for the standard conditions pursuant to the "Technical instructions" document.

The minimum permanent electrical output must not drop below 50 % of the nominal output.

Gas consumption is mentioned for biogas with methane content 65%, at normal conditions (0°C, 101,325 kPa). Gas consumption tolerance, or fuel input tolerance, at 100% load is

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Tolerance of other parameters are mentioned in "Technical Instructions-Validity of Technical Data" document.

1) Maximum heat output is a sum of heat outputs of secondary circuit with exhaust gas cooled to 150°C and aftercooler circuit

### **Observance of Emission Limits**

emissions	NOx	CO	
with 5% of O <sub>2</sub> in exhaust gases	500	650	mg/Nm <sup>3</sup>

### Generator

type	MJB 450	MJB 450 LB4	
producer	MAREL	.LI	
cos φ	0,8/1,0		
efficiency in the working point	97,4	%	
voltage	400	V	
frequency	50	Hz	

## **Engine**

type	TCG 2020 V12		
producer	MW	MWM	
number of cylinders	12		
arrangement of cylinders	V		
$bore \times stroke$	170/195	mm	
displacement	53	dm <sup>3</sup>	
compression ratio	14 : 1		
speed	1500	rpm	
nominal oil consumption	0,2	g/kWh	
max. engine output	1232	kW	

TCG 2020V12 BG65% CH4; 08.03.2016

## **Thermal System**

### **Secondary Circuit**

heat carrier	water	
circuit's heat output	1195	kW
nominal water temperature, input / output	70/90	°C
nominal temperature drop	20	°C
return water temperature, min / max	40/70	°C
nominal flow rate	15,0	kg/s
max. working pressure	600	kPa
min. pressure in system	100	kPa
water volume in CHP unit circuit <sup>1)</sup>	1310	dm <sup>3</sup>
pressure loss at the nominal flow rate1)	90	kPa

1) total value (engine-generator in sound enclosure and exhaust gas module without connecting pipeline)

#### Utilization of exhaust gas output for other purposes

heat output of exhaust gases (cooling to 150°C)	562	kW
exhaust gas temperature	434	°C

### **Primary Circuit**

heat carrier		water + ethylene glycol	
ethylene glycol's concentration	35	%	
circuit's heat output	633	kW	
max. working pressure	300	kPa	
water volume in CHP unit circuit	250	dm <sup>3</sup>	



### **Aftercooler Circuit**

heat carrier	water + e	
ethylene glycol's concentration	35	%
circuit's heat output	88	kW
coolant temperature (outlet from CHP unit – informative)	53,0	°C
coolant temperature (inlet into CHP unit) max	50,0	°C
nominal flow rate	9,7	kg/s
pressure reserve at the nominal flow rate 1)	70	kPa
highest allowed maximal hydrostatic height of system	10	m
maximal connect-able volume of system outside the module of CHP unit 3)	175	dm <sup>3</sup>
max. working pressure	300	kPa
min. working pressure	50	kPa
water volume in CHP unit circuit	50	dm <sup>3</sup>

<sup>1)</sup> pressure reserve of internal part for covering pressure losses of external parts of circuit (interconnection pipeline and dry cooler) 2) if connected volume overstep mentioned value, it is necessary to install into system additional expansion vessel

# Fuel, Gas Inlet

•		
methane content	65	%
minimal methane content	> 45	%
low heat value	23,4	MJ/Nm <sup>3</sup>
gas pressure	6	kPa
max. pressure change under varying consumption	10	%
max. gas temperature	35	°C

## **Combustion and Ventilation Air**

unused heat removed by the ventilation air	75	kW
air temperature at the ventilation inlet min / max	20 - 35	°C
air temperature at the ventilation recommended	25	°C
amount of combustion air	4627	Nm³/hr
max. amount of ventilation air at the outlet flange	27915	m³/hr
max. air temperature at the outlet flange	50	°C
max. counter-pressure on flanges of ventilation air 1)	120	Pa

<sup>1)</sup> total sum of pressure losses of connected ventilation pipeline without necessity of using additional fun

## **Exhaust Gas and Condensate Outlet**

amount of exhaust gases	5016	Nm³/hr
exhaust gas temperature between engine- generator set and exhaust exchanger nominal / max	434/550	°C
exhaust gas temperature, nominal / max	150/180	°C
permissible pressure loss of the interconnecting and following exhaust piping	10	mbar
speed of exhaust gases at the outlet (DN 400)	17,2	m/s

# **Lubricant Charges**

amount of lubrication oil in the engine	205	dm <sup>3</sup>
volume of engine additional oil tank	510	dm <sup>3</sup>
replenishment oil tank volume	350	dm <sup>3</sup>

### **Noise Parameters**

version	standard	option <sup>1)</sup>	
sound enclosure of CHP unit at 1m	80		dB(A)
ventilation inlet and outlet at 1m from the silencer	80	65	dB(A)
exhaust gas outlet at 1m from the silencer flange	80	60	dB(A)

<sup>1)</sup> noise parameters can be reduced by optimizing components to the required acoustic pressure level



<b>Electrical Parameters</b>		
nominal voltage	230/400	٧
nominal frequency	50	Hz
power factor <sup>1)</sup>	0,87	
nominal current at $\cos \phi$ =0.8	2000	Α
generator circuit breaker	NW25 H1 3P	
short-circuit resistance of switchboard R1	40	kA
short-circuit resistance of switchboards R2, R3, R4 and R5	10	kA
contribution of the actual source to the short-circuit current	< 20	kA
protection of power switchboard R1 closed/open	IP 31/00	
protection of control switchboard R2 closed/open	IP 31/00	
protection of frequency changers' switchboard R3 closed/open	IP 31/00	
protection of engine switchboard R4 closed/open	IP 31/00	
protection of cooling switchboard R5 closed/open	IP 66/00	
recommended superior protection	2250	Α
recommended connection cable $^{2)}$ (I< 50m, at t<35°C)	5×NYY (3×240+120)	

<sup>1)</sup> Power factor adjustable from 0,87C ÷ 1 ÷ 0,87L (range from 0.87C ÷ 1 must be verified according to the various types of generators).

Operation of the generator with a power factor of less than 0.95 causes a power limitation sets the following table:

power factor [-]	1	0,95	0,87
output [% Pnom]	100	100	98

<sup>2)</sup> The stated cables are for information only. A check calculation for temperature rise and voltage drop must be made according to the actual length, placement and type of the cable (maximum allowed voltage drop is 10 V)

### **Colour Version**

engine and generator	RAL 5010 (blue)
base frame	RAL 9017 (black)
sound enclosure	RAL 5013 (blue)

## **Unit Dimensions and Weights**

	Engir generate		xhaust gas module	
length	710	0	5600	mm
width	250	0	1300	mm
height	401	0	2680	mm
service weight	1962	20	4075	kg
	Ventilation silencer			
length	1580 mr		mm	
width	1580 m		mm	
height	2500 m		mm	
service weight		1100		kg
	E	Exhaust sile	ncer	
length		4800		mm
width		ø 900		mm
height		horizonta	I	mm
service weight		1000		kg
Switchboards	height [mm]	width [mr	n] dep	oth [mm]
R1	2100	800/100	08 0	00/1000
R2	2100	1600		400
R3 <sup>(1)</sup>	2100	600÷120	0	500
R4 <sup>(2)</sup>	1200	800		300
R5 <sup>(3)</sup>	430÷1060	330÷855	5 20	00÷350
Overall service weight 900 kg				

1) Dimensions depend on direction of power outlets: Passing through switchboard = 2100x800x800 mm One direction = 2100x800x1000 mm Width of switchboard R1 may be extended in special cases.

- 2) Switchboard's width depends on size of frequency changers.
- 3) Switchboard's height depends on MWM. Standard is 1200 mm. 4) Switchboard's dimension depends on number of dry coolers' fans.

### Caution

Manufacturer reserves the right to alter this document and the linked source materials.

L = inductive load - overexcited

C = capacitive load - underexcited