

## Basic Technical Data

nominal electrical output	999	kW
maximum heat output <sup>1)</sup>	1089	kW

load	50	75	100	%
maximum heat output	643	876	1089	kW
fuel input	1299	1829	2345	kW
electrical efficiency	38,4	40,9	42,6	%
heat efficiency	49,5	47,8	46,4	%
total efficiency (fuel utilization)	87,9	88,7	89,0	%
gas consumption	200	281	361	Nm <sup>3</sup> /hr

The Basic Technical Data are applicable for the standard conditions pursuant to the "Technical instructions" document.

The minimum permanent electrical output must not drop below 50 % of the nominal output.

Gas consumption is mentioned for biogas with methane content 65%, at normal conditions (0°C, 101,325 kPa).

Gas consumption tolerance, or fuel input tolerance, at 100% load is +5%.

Tolerance of other parameters are mentioned in "Technical Instructions-Validity of Technical Data" document.

<sup>1)</sup> Maximum heat output is a sum of heat outputs of secondary circuit with exhaust gas cooled to 150°C and aftercooler circuit

## Observance of Emission Limits

emissions	NOx	CO	
with 5% of O <sub>2</sub> in exhaust gases	500	650	mg/Nm <sup>3</sup>

## Generator

type	MJB 450 LB4
producer	MARELLI
cos φ	1,0
efficiency in the working point	97,3 %
voltage	400 V
frequency	50 Hz

## Engine

type	TCG 2020 V12
producer	MWM
number of cylinders	12
arrangement of cylinders	V
bore × stroke	170/195 mm
displacement	53 dm <sup>3</sup>
compression ratio	14 : 1
speed	1500 rpm
nominal oil consumption	0,15 g/kWh
max. engine output	1026 kW

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## Thermal System

### Secondary Circuit

heat carrier	water
circuit's heat output	1037 kW
nominal water temperature, input / output	70/90 °C
nominal temperature drop	20 °C
return water temperature, min / max	40/70 °C
nominal flow rate	12,4 kg/s
max. working pressure	600 kPa
min. pressure in system	100 kPa
water volume in CHP unit circuit <sup>1)</sup>	1310 dm <sup>3</sup>
pressure loss at the nominal flow rate <sup>1)</sup>	90 kPa

<sup>1)</sup> total value (engine-generator in sound enclosure and exhaust gas module without connecting pipeline)

### Utilization of exhaust gas output for other purposes

heat output of exhaust gases (cooling to 150°C)	501 kW
exhaust gas temperature	455 °C

### Primary Circuit

heat carrier	water + ethylene glycol
ethylene glycol's concentration	35 %
circuit's heat output	536 kW
max. working pressure	300 kPa
water volume in CHP unit circuit	250 dm <sup>3</sup>



**Aftercooler Circuit**

heat carrier	water + ethylene glycol	
ethylene glycol's concentration	35	%
circuit's heat output	52	kW
coolant temperature (outlet from CHP unit – informative)	61	°C
coolant temperature (inlet into CHP unit) max	60	°C
nominal flow rate	9,7	kg/s
pressure reserve at the nominal flow rate <sup>1)</sup>	70	kPa
highest allowed maximal hydrostatic height of system	10	m
maximal connect-able volume of system outside the module of CHP unit <sup>3)</sup>	175	dm <sup>3</sup>
max. working pressure	300	kPa
min. working pressure	50	kPa
water volume in CHP unit circuit	50	dm <sup>3</sup>

1) pressure reserve of internal part for covering pressure losses of external parts of circuit (interconnection pipeline and dry cooler)  
 2) if connected volume overstep mentioned value, it is necessary to install into system additional expansion vessel

**Fuel, Gas Inlet**

methane content	65	%
minimal methane content	> 45	%
low heat value	23,4	MJ/Nm <sup>3</sup>
gas pressure	6	kPa
max. pressure change under varying consumption	10	%
max. gas temperature	35	°C

**Combustion and Ventilation Air**

unused heat removed by the ventilation air	65	kW
air temperature at the ventilation inlet min / max	20 - 35	°C
air temperature at the ventilation recommended	25	°C
amount of combustion air	3820	Nm <sup>3</sup> /hr
max. amount of ventilation air at the outlet flange	24200	m <sup>3</sup> /hr
max. air temperature at the outlet flange	50	°C
max. counter-pressure on flanges of ventilation air <sup>1)</sup>	120	Pa

1) total sum of pressure losses of connected ventilation pipeline without necessity of using additional fun

**Exhaust Gas and Condensate Outlet**

amount of exhaust gases	4149	Nm <sup>3</sup> /hr
exhaust gas temperature between engine-generator set and exhaust exchanger nominal / max	455/550	°C
exhaust gas temperature, nominal / max	150/180	°C
permissible pressure loss of the interconnecting and following exhaust piping	10	mbar
speed of exhaust gases at the outlet (DN 400)	14	m/s

**Lubricant Charges**

amount of lubrication oil in the engine	205	dm <sup>3</sup>
volume of engine additional oil tank	510	dm <sup>3</sup>
replenishment oil tank volume	350	dm <sup>3</sup>

**Noise Parameters**

version	standard	option <sup>1)</sup>	
sound enclosure of CHP unit at 1m	80		dB(A)
ventilation inlet and outlet at 1m from the silencer	80	65	dB(A)
exhaust gas outlet at 1m from the silencer flange	80	60	dB(A)

1) noise parameters can be reduced by optimizing components to the required acoustic pressure level



## Electrical Parameters

nominal voltage	230/400	V
nominal frequency	50	Hz
power factor <sup>1)</sup>	0,87	
nominal current at cos φ=0.8	1802	A
generator circuit breaker	NW25 H1 3P	
short-circuit resistance of switchboard R1	40	kA
short-circuit resistance of switchboards R2, R3, R4 and R5	10	kA
contribution of the actual source to the short-circuit current	< 20	kA
protection of power switchboard R1 closed/open	IP 31/00	
protection of control switchboard R2 closed/open	IP 31/00	
protection of frequency changers' switchboard R3 closed/open	IP 31/00	
protection of engine switchboard R4 closed/open	IP 31/00	
protection of cooling switchboard R5 closed/open	IP 66/00	
recommended superior protection	2250	A
recommended connection cable <sup>2)</sup> (< 50m, at t<35°C)	5xNYY (3x240+120)	

1) Power factor adjustable from 0,87C ÷ 1 ÷ 0,87L (range from 0,87C ÷ 1 must be verified according to the various types of generators).

L = inductive load - overexcited

C = capacitive load - underexcited

Operation of the generator with a power factor of less than 0.95 causes a power limitation sets the following table:

power factor [-]	1	0,95	0,87
output [% P <sub>nom</sub> ]	100	100	98

2) The stated cables are for information only. A check calculation for temperature rise and voltage drop must be made according to the actual length, placement and type of the cable (maximum allowed voltage drop is 10 V)

## Colour Version

engine and generator	RAL 5010 (blue)
base frame	RAL 9017 (black)
sound enclosure	RAL 5013 (blue)

## Unit Dimensions and Weights<sup>5)</sup>

	Engine generator set	Exhaust gas module	
length	7100	5600	mm
width	2500	1300	mm
height	4010	2680	mm
service weight	19620	4075	kg

Ventilation silencer			
length		1580	mm
width		1580	mm
height		2500	mm
service weight		1100	kg

Exhaust silencer			
length		4800	mm
width		∅ 900	mm
height		horizontal	mm
service weight		1000	kg

Switchboards	height [mm]	width [mm]	depth [mm]
R1	2100	800/1000	800/1000
R2	2100	1600	400
R3 <sup>(1)</sup>	2100	600÷1200	500
R4 <sup>(2)</sup>	1200	800	300
R5 <sup>(3)</sup>	430÷1060	330÷855	200÷350

Overall service weight 900 kg

1) Dimensions depend on direction of power outlets:

Passing through switchboard = 2100x800x800 mm

One direction = 2100x800x1000 mm

Width of switchboard R1 may be extended in special cases.

2) Switchboard's width depends on size of frequency changers.

3) Switchboard's height depends on MWM. Standard is 1200 mm.

4) Switchboard's dimension depends on number of dry coolers' fans.

5) Approximate values

## Caution

Manufacturer reserves the right to alter this document and the linked source materials.

